

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2022
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	256,773	--	--	40,084	34,167	26,336	-9,857	268,877	98,340	0	793,966
Hydrocarbon Gas Liquids	108,251	-13	13,684	--	29,102	--	2,808	11,128	61,070	76,018	92,954
Natural Gas Liquids	108,251	-13	7,618	--	28,584	--	2,991	11,128	61,070	69,251	92,053
Ethane	49,119	--	149	--	17,804	--	-274	--	10,419	56,927	40,615
Propane	32,247	--	4,897	--	8,790	--	874	--	40,350	4,710	20,885
Normal Butane	6,965	--	2,760	--	3,902	--	1,327	2,816	10,085	-601	16,054
Isobutane	9,733	--	-188	--	565	--	68	4,272	143	5,627	5,906
Natural Gasoline	10,187	-13	--	--	-2,477	--	996	4,040	73	2,588	8,593
Refinery Olefins	--	--	6,066	--	518	--	-183	--	--	6,767	901
Ethylene	--	--	11	--	--	--	0	--	--	11	0
Propylene	--	--	6,598	--	518	--	-115	--	--	7,231	650
Normal Butylene	--	--	-518	--	--	--	-68	--	--	-450	240
Isobutylene	--	--	-25	--	--	--	0	--	--	-25	11
Other Liquids	--	2,765	--	13,494	-55,939	240	-1,386	-56,151	14,220	3,878	135,042
Hydrogen/Biofuels/Other Hydrocarbons	--	2,765	--	82	4,649	5,509	501	9,037	2,028	1,440	6,906
Hydrogen	--	--	--	--	--	3,855	--	3,855	--	0	--
Biofuels (including Fuel Ethanol)	--	2,765	--	78	4,649	1,658	501	5,182	2,028	1,440	6,906
Fuel Ethanol	--	657	--	--	4,811	1,658	467	4,630	2,028	0	4,913
Biofuels (excluding Fuel Ethanol) ⁷	--	2,109	--	78	-162	--	33	552	0	1,440	1,992
Other Hydrocarbons	--	--	--	4	--	-4	--	--	--	0	--
Unfinished Oils	--	--	--	12,699	850	--	-184	339	10,949	2,445	48,015
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	713	-61,438	-5,269	-1,693	-65,543	1,242	0	80,091
Reformulated	--	--	--	--	-9,545	3,053	1,434	-7,926	0	0	12,491
Conventional	--	--	--	713	-51,893	-8,322	-3,127	-57,617	1,242	0	67,600
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-10	16	--	-6	30
Finished Petroleum Products	--	7	226,053	8,297	-44,482	3,611	1,370	--	83,280	108,835	98,789
Finished Motor Gasoline	--	0	67,968	--	-2,810	3,611	-282	--	25,781	43,270	6,995
Reformulated	--	--	13,893	--	--	-2,424	--	--	--	11,469	--
Conventional	--	0	54,075	--	-2,810	6,035	-282	--	25,781	31,801	6,995
Finished Aviation Gasoline	--	--	341	--	-37	--	24	--	--	280	573
Kerosene-Type Jet Fuel	--	--	23,398	--	-14,585	--	-169	--	4,677	4,305	11,833
Kerosene	--	--	-7	--	-36	--	43	--	186	-272	372
Distillate Fuel Oil	--	7	91,442	110	-28,060	--	1,231	--	33,760	28,508	40,638
15 ppm sulfur and under	--	7	85,242	--	-27,136	--	609	--	28,700	28,803	34,841
Greater than 15 ppm to 500 ppm sulfur	--	0	3,070	--	-87	--	385	--	2,473	125	1,387
Greater than 500 ppm sulfur	--	--	3,130	110	-837	--	237	--	2,587	-421	4,410
Residual Fuel Oil	--	--	3,272	6,299	860	--	1,542	--	2,347	6,542	18,091
Less than 0.31 percent sulfur	--	--	900	--	48	--	27	--	NA	NA	896
0.31 to 1.00 percent sulfur	--	--	1,264	--	467	--	663	--	NA	NA	5,393
Greater than 1.00 percent sulfur	--	--	1,108	6,299	345	--	852	--	NA	NA	11,802
Petrochemical Feedstocks	--	--	6,019	251	42	--	-154	--	--	6,466	1,878
Naphtha for Petro. Feed. Use	--	--	3,675	211	22	--	-274	--	--	4,182	1,260
Other Oils for Petro. Feed. Use	--	--	2,344	40	20	--	120	--	--	2,284	618
Special Naphthas	--	--	1,103	553	-29	--	-4	--	--	1,631	846
Lubricants	--	--	4,291	993	-571	--	-740	--	2,489	2,964	8,476
Waxes	--	--	162	--	--	--	-17	--	32	147	244
Petroleum Coke	--	--	13,422	91	970	--	-708	--	13,755	1,436	3,116
Marketable	--	--	10,286	91	970	--	-708	--	13,755	-1,700	3,116
Catalyst	--	--	3,136	--	--	--	--	--	--	3,136	--
Asphalt and Road Oil	--	--	2,625	--	-216	--	582	--	222	1,605	5,370
Still Gas	--	--	10,453	--	--	--	--	--	--	10,453	--
Miscellaneous Products	--	--	1,564	--	-10	--	22	--	31	1,501	357
Total	365,024	2,759	239,737	61,875	-37,153	30,187	-7,065	223,854	256,909	188,731	1,120,750

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.